west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 23, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Creel Unit 1H
47-017-07005-00-00

Extended Lateral

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:	Creel Unit 1H
Farm Name:	Todd Devericks ET al
U.S. WELL NUMBER:	47-017-07005-00-00
Horizontal 6A	New Drill
Date Modification Issued:	4/23/2026

04/24/2026

WW-6B
(04/15)

API NO. 47- 017 - 07005
OPERATOR WELL NO. Creel Unit 1H MOD
Well Pad Name: Wagner B Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resources Corporat	494507062	017-Doddrid	Greenbri	Big Isaac
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: Creel Unit 1H MOD Well Pad Name: Wagner B Pad

3) Farm Name/Surface Owner: Todd Devericks, et al Public Road Access: Hunters Fork

4) Elevation, current ground: 1311' Elevation, proposed post-construction: 1311'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7800' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7800' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 23300' MD

11) Proposed Horizontal Leg Length: 13937.4'

12) Approximate Fresh Water Strata Depths: 49'

13) Method to Determine Fresh Water Depths: 47-017-06422

14) Approximate Saltwater Depths: 1692'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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CK # 4049925
7500.00

04/24/2026

WW-6B
(04/15)

API NO. 47- 017 - 07005
OPERATOR WELL NO. Creel Unit 1H MOD
Well Pad Name: Wagner B Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100	100	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	300'	300'	CTS, 313 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3200	3200	CTS, 1303 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	23300'	23300'	4943 Cu. Ft
Tubing	2-3/8"	New	P-110	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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WW-6B
(10/14)

API NO. 47- 017 - 07005
OPERATOR WELL NO. Creel Unit 1H MOD
Well Pad Name: Wagner B Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 17.49 acres

22) Area to be disturbed for well pad only, less access road (acres): 11.27 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-91
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACB-29

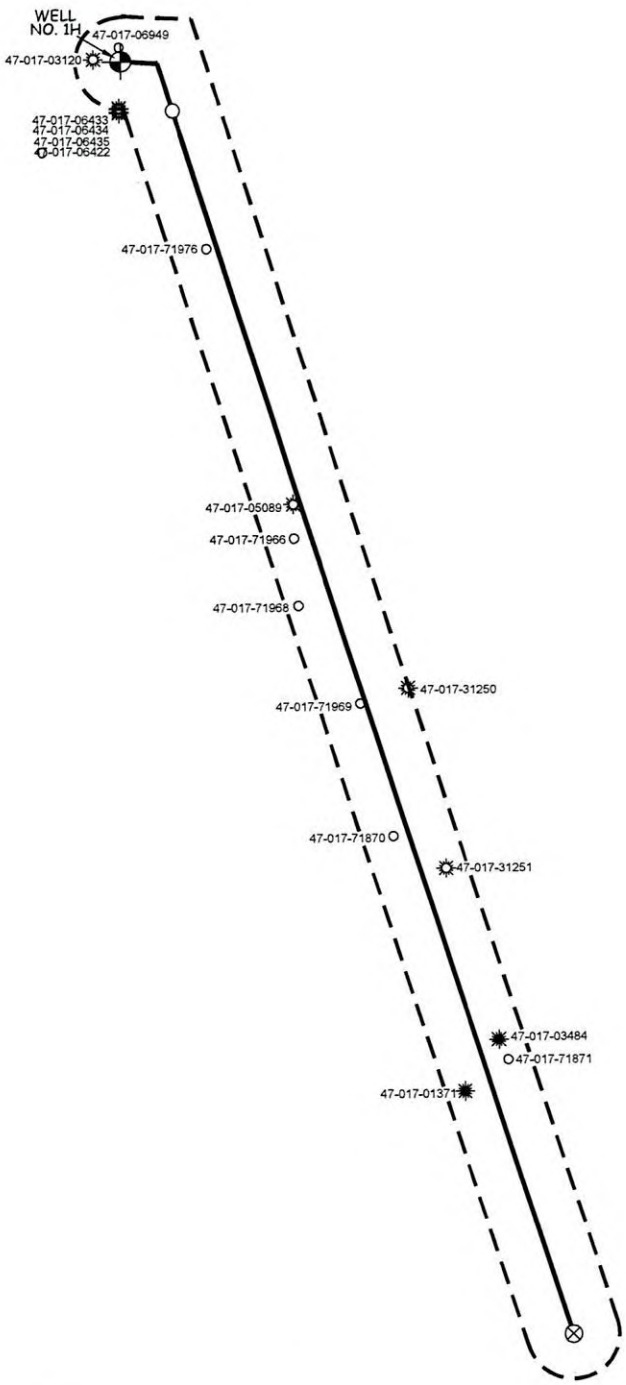
25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Sherman Kang 04/24/2026

WAGNER B PAD
ANTERO RESOURCES CORPORATION



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WILLOW LAND SURVEYING, PLLC
P.O. BOX 17, PENNSBORO, WV 26415
(304) 659-1717

JOB #: 25-021WA

DATE: 03/05/26 | DRAWN BY: T.B.S. | FILE: CREEL1HAOR.DWG

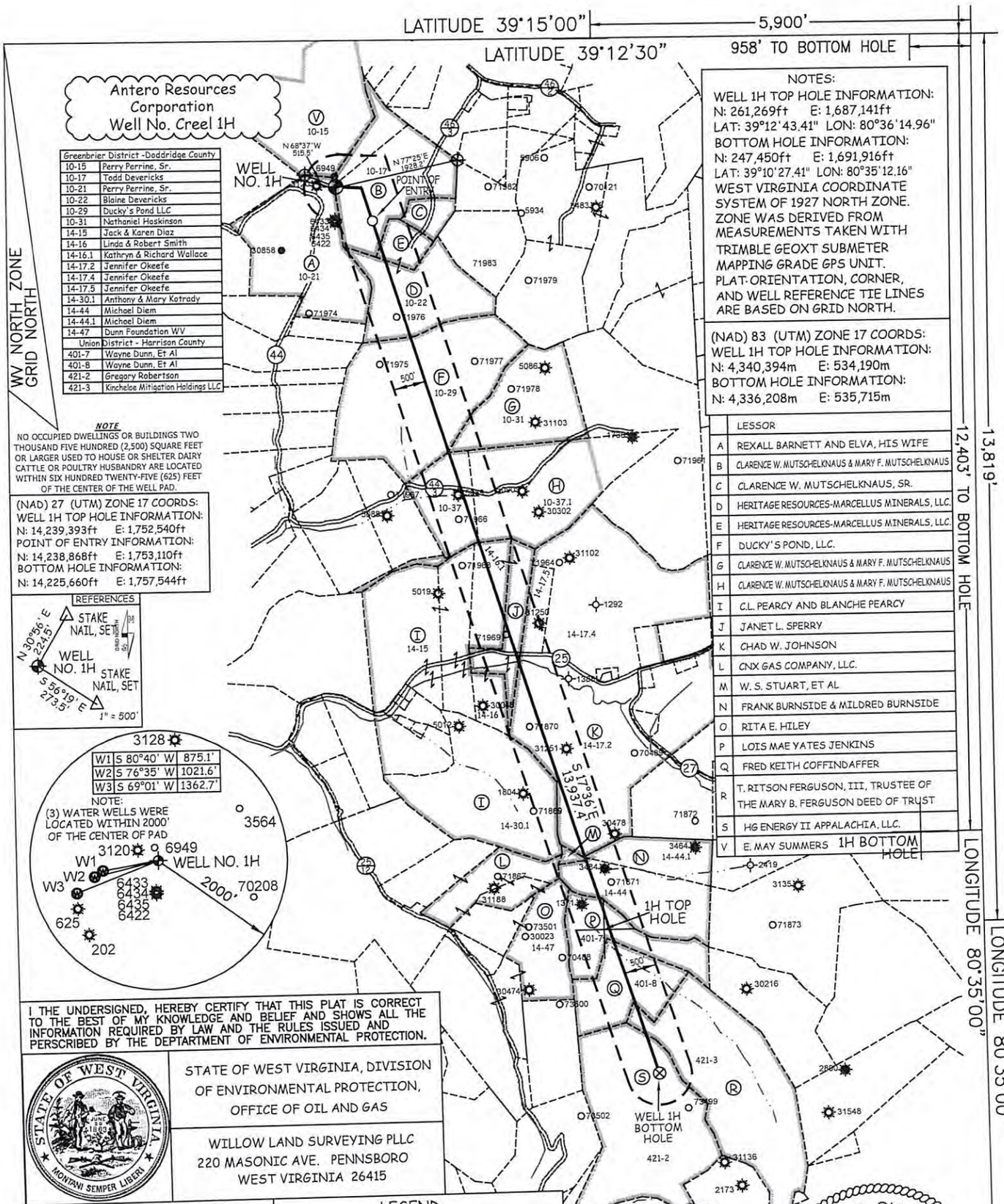
SCALE : 1-INCH = 2000-FEET

0' 2000' 4000' 6000'

04/24/2026

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4701706949	WAGNER B	5V	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP				
4701706433	DOWNS UNIT	1H	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP	16,983	7472 - 16893	Marcellus	
4701706434	DOWNS UNIT	2H	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP	17,820	7692 - 17728	Marcellus	
4701706435	LETTIE UNIT	2H	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP	17,792	7579 - 17668	Marcellus	
4701706422	LETTIE UNIT	1H	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP	18,308	7750 - 18181	Marcellus	
4701703120	MCCLAIN FRANKIE R	1	DIVERSIFIED PRODUCTION LLC	STONEWALL GAS	5,740	5232 - 5579	Benson	Weir, Alexander
4701771976	MARGARET ADAMS	3705	HOPE NATURAL GAS	HOPE NATURAL GAS				
4701705089	BOLTE	2	JAY-BEE OIL & GAS INC	JAY-BEE OIL & GAS INC	5,152	2029 - 3327	Big Injun, Thirty-Foot, Base of Warren	
4701771966	G W SWISHER	3663	HOPE NATURAL GAS	HOPE NATURAL GAS				
4701771968	C L PEARCY	6820	HOPE NATURAL GAS	HOPE NATURAL GAS				
4701731250	E L SPERRY (ILLEGIB	1	WACO O & G CO INC	WACO O & G CO INC	2,753			
4701771969	A SPERRY	4376	UNKNOWN	UNKNOWN				
4701771870	MARY SPERRY	4418	UNKNOWN	UNKNOWN				
4701731251	MARY M SPERRY	1	WACO O & G CO INC	WACO O & G CO INC	2,284		Big Injun	
4701703484	BURNSIDE FRANK	3	HYDROCRBEX	HYDROCARBON EXPL INC	5,812	3539 - 5477	Fifth, Speechley, Balltown, Bradford, Elk	
4701771871	JONATHAN G BURNSIDE	2821	HOPE NATURAL GAS	HOPE NATURAL GAS				
4701701371	M T WILLIAMS	15	PNNZL COMP	PENNZOIL CO INC	2,480		Big Injun	

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LATITUDE 39°15'00"
5,900'
LATITUDE 39°12'30"
958' TO BOTTOM HOLE
Antero Resources Corporation
Well No. Creel 1H
WV NORTH ZONE GRID NORTH
WELL NO. 1H
POINT OF ENTRY
1H TOP HOLE
1H BOTTOM HOLE
12,403' TO BOTTOM HOLE
13,819'
LONGITUDE 80°35'00"
LONGITUDE 80°35'00"
S 17°36' E 13,937.4'
500'
2000'
Greenbrier District -Doddridge County
10-15 Perry Perrine, Sr.
10-17 Todd Devericks
10-21 Perry Perrine, Sr.
10-22 Blaine Devericks
10-29 Ducky's Pond LLC
10-31 Nathaniel Haskinson
14-15 Jack & Karen Diaz
14-16 Linda & Robert Smith
14-16.1 Kathryn & Richard Wallace
14-17.2 Jennifer Okeefe
14-17.4 Jennifer Okeefe
14-17.5 Jennifer Okeefe
14-30.1 Anthony & Mary Kotrady
14-44 Michael Diem
14-44.1 Michael Diem
14-47 Dunn Foundation WV
Union District - Harrison County
401-7 Wayne Dunn, Et Al
401-8 Wayne Dunn, Et Al
421-2 Gregory Robertson
421-3 Kincheloe Mitigation Holdings LLC
NOTES:
WELL 1H TOP HOLE INFORMATION:
N: 261,269ft E: 1,687,141ft
LAT: 39°12'43.41" LON: 80°36'14.96"
BOTTOM HOLE INFORMATION:
N: 247,450ft E: 1,691,916ft
LAT: 39°10'27.41" LON: 80°35'12.16"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.
(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,340,394m E: 534,190m
BOTTOM HOLE INFORMATION:
N: 4,336,208m E: 535,715m
NOTE
NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 14,239,393ft E: 1,752,540ft
POINT OF ENTRY INFORMATION:
N: 14,238,868ft E: 1,753,110ft
BOTTOM HOLE INFORMATION:
N: 14,225,660ft E: 1,757,544ft
A REXALL BARNETT AND ELVA, HIS WIFE
B CLARENCE W. MUTSCHELKNAUS & MARY F. MUTSCHELKNAUS
C CLARENCE W. MUTSCHELKNAUS, SR.
D HERITAGE RESOURCES-MARCELLUS MINERALS, LLC.
E HERITAGE RESOURCES-MARCELLUS MINERALS, LLC.
F DUCKY'S POND, LLC.
G CLARENCE W. MUTSCHELKNAUS & MARY F. MUTSCHELKNAUS
H CLARENCE W. MUTSCHELKNAUS & MARY F. MUTSCHELKNAUS
I C.L. PEARCY AND BLANCHE PEARCY
J JANET L. SPERRY
K CHAD W. JOHNSON
L CNX GAS COMPANY, LLC.
M W. S. STUART, ET AL
N FRANK BURNSIDE & MILDRED BURNSIDE
O RITA E. HILEY
P LOIS MAE YATES JENKINS
Q FRED KEITH COFFINDAFFER
R T. RITSON FERGUSON, III, TRUSTEE OF THE MARY B. FERGUSON DEED OF TRUST
S HG ENERGY II APPALACHIA, LLC.
V E. MAY SUMMERS
REFERENCES
N 30°56' E 224.5'
STAKE NAIL, SET
WELL NO. 1H
S 56°19' E 273.5'
1" = 500'
W1 S 80°40' W 875.1'
W2 S 76°35' W 1021.6'
W3 S 69°01' W 1362.7'
NOTE:
(3) WATER WELLS WERE LOCATED WITHIN 2000' OF THE CENTER OF PAD
I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.
STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415
LEGEND
Surface Owner Boundary Lines +/-
Adjoining Surface Tracts +/-
Found monument, as noted
THOMAS SUMMERS P.S. 2109
DATE 02/14/26
OPERATOR'S WELL# CREEL 1H
STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
JOB # 25-021WA
DRAWING # CREEL1H
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS
BOLTE UNIT 1H
CREEL UNIT 1H
SEMBELLO UNIT 1H
JORAN UNIT 1H
HERRON UNIT 1H
MASON UNIT 1H
DUKATE UNIT 1H
N 33°43' W
GRID NORTH
NOT TO SCALE
THOMAS SUMMERS LICENSED No. 2109 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1,311' AS-BUILT WATERSHED HEADWATERS MIDDLE ISLAND CREEK
QUADRANGLE BIG ISAAC 7.5' DISTRICT GREENBRIER COUNTY DODDRIDGE
SURFACE OWNER TODD DEVERICKS ET AL ACREAGE 63.75 ACRES
OIL & GAS ROYALTY OWNER CLARENCE W. MUTSCHELKNAUS & MARY F. MUTSCHELKNAUS LEASE ACREAGE 59.84 AC.±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER X REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL
(SPECIFY) MOD-BHL PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,800' TVD 23,300' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP ST. DENVER, CO 80202 ADDRESS 535 WHITE OAK BLVD. BRIDGEPORT, WV 26330
FORM WW-6
47 – 017 – 07005
STATE COUNTY PERMIT
COUNTY NAME PERMIT
04/24/2026

WW-6A1

Operator's Well Number Creel Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
B: Clarence W. Mutschelknaus and Mary F. Mutschelknaus Lease Docket/Cause # 454-589			
Clarence W. Mutschelknaus and Mary F. Mutschelknaus	Antero Resources Appalachian Corporation	1/8+	341/702
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**46/523**
E: Heritage Resources – Marcellus Minerals, LLC Lease Docket/Cause # 454-589			
Heritage Resources – Marcellus Minerals, LLC	**Antero Resources Corporation**	**1/8+**	**554/227**
D: Heritage Resources – Marcellus Minerals, LLC Lease Docket/Cause # 454-589			
Heritage Resources – Marcellus Minerals, LLC	**Antero Resources Corporation**	**1/8+**	**554/227**
F: Ducky's Pond, LLC Lease Docket/Cause # 454-589			
Ducky's Pond, LLC	**Antero Resources Corporation**	**1/8+**	**515/196**
G: Clarence W. Mutschelknaus & Mary F. Mutschelknaus Lease			
Clarence W. Mutschelknaus and Mary F. Mutschelknaus	Clarence W. Mutschelknaus	1/8	205/487
Clarence W. Mutschelknaus	Bluestone Energy Partners	Assignment	233/645
Bluestone Energy Partners	BEP Merger Sub, LP	Merger	288/1
BEP Merger Sub, LP	Antero Resources Bluestone LLC	Merger	288/1
Antero Resources Bluestone LLC	**Antero Resources Corporation**	**Merger**	**WVSOS**
H: Clarence W. Mutschelknaus & Mary F. Mutschelknaus Lease Docket/Cause # 454-589			
Clarence W. Mutschelknaus and Mary F. Mutschelknaus	Clarence W. Mutschelknaus	1/8	200/336
Clarence W. Mutschelknaus	Bluestone Energy Partners	Assignment	250/651
Bluestone Energy Partners	BEP Merger Sub, LP	Merger	288/1
BEP Merger Sub, LP	Antero Resources Bluestone LLC	Merger	288/1
Antero Resources Bluestone LLC	**Antero Resources Corporation**	**Merger**	**WVSOS**
I: C. L. Pearcy and Blanche Pearcy Lease Docket/Cause # 454-589			
C.L. Pearcy and Blanche Pearcy	G.H. Trainer and J.E. Trainer	1/8	26/482
G.H. Trainer and J.E. Trainer	W.W. Hepburn	Assignment	34/244
W.W. Hepburn	Easter Petroleum Company	Assignment	34/256
Easter Petroleum Company	Clifton Oil and Gas Company	Assignment	81/114
Clifton Oil and Gas Company	Melvin G Sperry, single	Assignment	43/486
Melvin G Sperry, single	Hope Natural Gas Company	Assignment	43/485
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	143/345
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	135/583
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Name Change	WVSOS
CNG Transmission Corporation	Dominion Transmission Inc	Name Change	WVSOS
Dominion Transmission Inc	Dominion Exploration & Production Inc, et al	Assignment	221/311
Dominion Exploration & Production Inc, et al	Antero Resources Appalachian Corporation	Assignment	230/113
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Merger**	**46/523**

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(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
J: Janet L. Sperry Lease			
Janet L. Sperry	**Antero Resources Corporation**	**1/8+**	**542/205**
K: Chad W. Johnson Lease Docket/Cause # 454-589			
Chad W. Johnson	**Antero Resources Corporation**	**1/8+**	**513/337**
I: C. L. Pearcy and Blanche Pearcy Lease Docket/Cause # 454-589			
C.L. Pearcy and Blanche Pearcy	G.H. Trainer and J.E. Trainer	1/8	26/482
G.H. Trainer and J.E. Trainer	W.W. Hepburn	Assignment	34/244
W.W. Hepburn	Easter Petroleum Company	Assignment	34/256
Easter Petroleum Company	Clifton Oil and Gas Company	Assignment	81/114
Clifton Oil and Gas Company	Melvin G Sperry, single	Assignment	43/486
Melvin G Sperry, single	Hope Natural Gas Company	Assignment	43/485
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	143/345
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	135/583
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Name Change	WVSOS
CNG Transmission Corporation	Dominion Transmission Inc	Name Change	WVSOS
Dominion Transmission Inc	Dominion Exploration & Production Inc, et al	Assignment	221/311
Dominion Exploration & Production Inc, et al	Antero Resources Appalachian Corporation	Assignment	230/113
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Merger**	**46/523**
K: Chad W. Johnson Lease Docket/Cause # 454-589			
Chad W. Johnson	**Antero Resources Corporation**	**1/8+**	**513/337**
M: W. S. Stuart, et al Lease Docket/Cause # 454-589			
W.S. Stuart, et al	South Penn Oil Company	1/8	23/109
South Penn Oil Company	Hope Natural Gas Company	Assignment	26/133
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	143/345
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	135/583
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Name Change	328/398
CNG Transmission Corporation	Dominion Transmission Inc	Name Change	328/393
Dominion Transmission Inc	Dominion Exploration & Production Inc	Assignment	221/311
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	230/113
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Merger**	**46/523**
N: Frank Burnside and Mildred Burnside Lease			
Frank Burnside and Mildred Burnside	James F. Scott	1/8	114/189
James F. Scott	Scott Oil and Gas Company Inc	Assignment	128/599
Scott Oil and Gas Company Inc	James F. Scott	Assignment	133/97
James F. Scott	Hydrocarbon Energies Inc	Assignment	133/380
Hydrocarbon Energies Inc	William L. Waytena	Assignment	146/139
William L. Waytena	Big Sand Drilling Company	Assignment	187/676
Big Sand Drilling Company	**Antero Resources Corporation**	**Assignment**	**555/263**
P: Lois Mae Yates Jenkins Lease			
Lois Mae Yates Jenkins	**Antero Resources Corporation**	**1/8+**	**1777/642**

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Office of Oil and Gas
APR 03 2026
WV Department of
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04/24/2026

WW-6A1

Operator's Well Number Creel Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Q: Fred Keith Coffindaffer Lease Docket/Cause # 454-589 Fred Keith Coffindaffer	Antero Resources Corporation	1/8+	1777/635
R: T. Ritson Ferguson, III, Trustee of The Mary B. Docket/Cause # 454-589 Ferguson Deed of Trust Lease T. Ritson Ferguson, III, Trustee of the Mary B. Ferguson Deed of Trust	Antero Resources Corporation	1/8+	1780/1278

***Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

**Cotenancy Utilization* - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

***Pooling/Unitization* – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

RECEIVED
Office of Oil and Gas
APR 03 2026
WV Department of
Environmental Protection

04/24/2026

WW-6A1
(5/13)

Operator's Well No. Creel Unit 1H MOD

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
S: HG Energy II Appalachia, LLC Lease	Docket/Cause # 454-589			
	HG Energy II Appalachia, LLC	Antero Resources Corporation	1/8+	1774/1039

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Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

04/24/2026